

MV OIL TRUST

2007

FEDERAL INCOME

TAX INFORMATION

MV OIL TRUST
C/O Bank of New York Trust Company, N. A.
919 Congress Ave., Suite 500
Austin, TX 78701

January 30, 2008

Important 2007 Income Tax Information

To Present and Former Unitholders:

This income tax information reporting booklet is intended to provide information required for your 2007 federal and state income tax returns relating to your ownership of Units in the MV Oil Trust (the "Trust") during 2007. It is available to be mailed to Unitholders of record on any of the appropriate record dates during 2007.

Please see Exhibit I for the Payment schedule as determined under Regulation 1.1275-4.

To all middleman, brokers, representatives or agents of trust interest holders it is recommended that this income tax information reporting booklet be distributed to all trust interest holders on whose behalf or account you hold an interest in MV Oil Trust or act as an intermediary.

**This booklet will also be posted on the Internet Website:
www.businesswire.com/cnn/mvo.htm**

In compliance with Internal Revenue Regulation Section 1.671-5 (Reporting for widely held fixed investment trusts) effective with regards to the trust tax reporting requirements after December 31, 2006, MV Oil Trust is classified as a Widely Held Fixed Investment Trust (WHFIT). The following information is provided as required under these new reporting requirements.

**MV Oil Trust
EIN: 06-6554331**

**The Bank of New York Trust Company, N.A., Trustee
Global Corporate Trust
919 Congress Ave., Suite 500
Austin, Texas 78701**

CUSIP Number: 553859109

Classification: Non Mortgage Widely Held Fixed Investment Trust (NMWHFIT)

Calculation Period: (Calendar Quarter) including all quarters for Calendar Year 2007

You may have received a Form 1099 from your broker reporting certain elements of your Trust investment, such as OID Interest Income, Principal repayment and Hedge Contract proceeds. The reporting of this information on Form 1099 is required by the Internal Revenue Code in certain instances. Please note, however, that reporting the income reflected on Form 1099 and the income reflected on your income tax information statement (discussed below) (or from this information reporting booklet) will cause a duplication of income.

You may have already directly received an income tax information statement from your broker that is in support of the amounts as reported on your Form 1099 for your investment in MV Oil Trust for 2007. For the calendar year ending 12/31/2007 your tax information statement from your broker will provide additional detail or support for the OID Interest Income, Principal repayment and Hedge Contract proceeds amounts as reported on your Form 1099 and it will also list out any applicable expenses or other items that would (not) have been reported to you on your Form 1099. That information would have been based upon ownership information supplied directly by you or from your broker's records. If you have received an income tax information statement, (that is in support of the amounts as reported on your Form 1099) you should utilize that information in conjunction with the Form 1099 in preparing your tax returns. On the basis that your tax information statement provided by your broker has all the applicable income and expenses listed on it that are attributable to your investment in the MV Oil Trust for the calendar year ending 12/31/2007 no further action or calculations would be required. For this reason, it is recommended that the Unitholders carefully review their Form 1099 and use the Form 1099 and the income tax information statement provided by their broker or nominee (that is in support of the Form 1099) and use this booklet provided by the trustee only in conjunction with the Form 1099 in the completion of their 2007 tax returns. Unitholders are encouraged to read all of the enclosed material very carefully and to retain it as part of their tax records.

Please note that this booklet provided by the trustee is intended to only be used as supplementary information to assist you in the preparation of your 2007 federal and state tax returns.

The information and instructions contained in this booklet are designed to assist Unitholders who are U.S. citizens in complying with their Federal and State income tax return filing requirements and should not be construed as to render professional tax advice to any specific Unitholder. You should consult your tax advisor concerning the inclusion of this information in your income tax returns and regarding all tax compliance matters relating to your purchase of units in this Trust.

IRS Circular 230 Disclosure: As provided for in U.S. Treasury Regulations, the discussion of U.S. tax matters contained in this communication (including any attachments) is not intended or written to be used, and cannot be used by you for the purpose of (i) avoiding tax penalties that may be imposed on the taxpayer; (ii) promoting, marketing or recommending an interest as a holder of Trust units; (iii) taxpayers should seek advice based upon their own particular circumstances from an independent tax advisor.

Bank of New York Trust Company, N. A., Trustee

By:
Mike Ulrich
1-800-852-1422

MV OIL TRUST
Taxpayer Identification Number 06-6554331

INCOME TAX INFORMATION - 2007

OVERVIEW

This booklet is intended to provide information necessary to the preparation of your 2007 federal and state income tax returns, and has been prepared based upon the opinions and conclusions expressed in the offering prospectus. The MV Oil Trust (the "Trust") is treated as a grantor trust for Federal and state income tax purposes. As a result the Trust itself will not be subject to US federal income tax. Unitholders of the Trust are taxed on their prorata share of the income and expenses of the Trust as if they were the direct owner of a prorata share of the Trust assets. Thus, the taxable year for reporting a Unitholder's share of the Trust's income and expense is controlled by the Unitholder's taxable year and method of accounting, not by the taxable year and method of accounting of the Trust. Therefore, a cash-basis Unitholder would report their prorata share of income and expense items of the Trust, received or paid by the Trust, during their tax year. The information contained in this booklet has been designed to accommodate Unitholders utilizing the cash method of accounting and reporting on a calendar (i.e., December 31) year end. Unitholders utilizing a different method of accounting or reporting on a different year end may need supplemental tax information from the Trustee. In the event such information is not currently available, the Trustee will secure such information as soon as practical.

The Trust allocates income, deductions and credits quarterly to Unitholders of record on approximately the 15th day of the month following the end of a calendar quarter. Unitholders of record on that date also will receive cash distributions by the 25th day of the month following the end of a calendar quarter.

**Basis of Presentation
Determination of Unitholder
Taxable Income**

As previously noted, Unitholders are viewed as owning a prorata share of Trust assets. For income tax purposes the Unitholder is viewed as owning the following assets:

Hedging Contracts Interest
Term Net Profits Interest (Term NPI)

Each Unitholder will be required to allocate their purchase price to the above component assets and then compute the appropriate items of income, deduction, or credit associated therewith. Tables A through H have been developed to facilitate Unitholders in that regard. For all items other than the allocation of purchase price in Table A, please note that these computations are a function of the length of time the units are held. The left-hand column of each Table indicates a range of acquisition dates for the units. A Unitholder should first determine which range of acquisition dates includes his or her purchase of units.

In order to then determine the appropriate amount of income, deduction, or credit associated with the purchase of units, the Unitholder moves laterally to the right-hand column which corresponds to the last record date during the year for which units were held. For example, if a Unitholder purchased units in the original offering in January 2007 and sold them in August 2007, the last record date in 2007 for which units were held would be July 16, 2007. If a Unitholder still held the units at the end of 2007, the last record date would be October 15, 2007. The right-hand columns are cumulative so only the last record date for which units were held should be used.

Once the appropriate factor has been determined, the calculations (if any) required by each Table may be performed.

An example of the tax information derived from utilizing the tables herein is contained at the end of this booklet. The example illustrates tax information results for those Unitholders who purchased their units in the original offering in January 2007, and who still own those units as of December 31, 2007. Please see the schedule and related instructions at the end of the booklet.

Table A
Purchase Price Allocation

This table is to be used to allocate the purchase price of units acquired to the underlying component assets based on the relative fair market values of those assets. To determine the purchase price allocation, Unitholders should multiply the acquisition price for each separate acquisition of units by the appropriate factors listed below. The resulting amounts represent a Unitholders initial income tax basis in each component asset and will be used for various tax determinations including gain or loss on any future sale of Trust units.

<u>For units acquired during the period:</u>	<u>Percentage of Purchase Price allocated to:</u>
	<u>Hedging contract</u> <u>Term NPI</u>
01/19/07 - 2/15/07	0.1809% 99.8191%
2/16/07 - 4/16/07	0.1870% 99.8130%
4/17/07 - 7/16/07	0.1811% 99.8189%
7/17/07 - 10/15/07	0.1751% 99.8249%

Table B
2007 Hedging Contract Gross Income

This table reflects the amount of Hedging Contract gross income, attributable to one Unit. To determine their share of Hedging Contract gross income for 2007, Unitholders should multiply the number of units acquired by the appropriate factor listed below. This computation should be done for each separate acquisition of Trust units.

Individuals filing Form 1040 should report their derived share of Hedging Contract gross income on line 21 (Other Income), on Page 1 of Form 1040.

<u>For units acquired during the period:</u>	<u>And the last record date for which such units were held was:</u>			
	<u>Feb 15, 2007</u>	<u>April 16, 2007</u>	<u>July 16, 2007</u>	<u>Oct. 15, 2007</u>
01/19/07 - 2/15/07	.000000	.031905	.050783	.050783
2/16/07 - 4/16/07	N/A	.031905	.050783	.050783
4/17/07 - 7/16/07	N/A	N/A	.018878	.018878
7/1707 - 10/15/07	N/A	N/A	N/A	.000000

Table C
Term NPI Income

This table reflects the portion of each payment received by the Trust attributable to the Term NPI which constitutes taxable interest income, per Unit. A portion of the Term NPI payments constitute taxable interest income since the Term NPI is treated as a production payment (or mortgage loan) under Internal Revenue Code Section 636(a). The portion of the Term NPI payments which represent a repayment of principal (as compared to OID interest) will be addressed later in this booklet.

The Net Profits Interest is treated as indebtedness subject to Treasury Regulations applicable to (“CPDI”) contingent payment debt instruments. Amounts treated as interest under the CPDI regulations are treated as (original issue discount) for all purposes of the Internal Revenue Code. The below OID interest accrual factors represent the interest accrual for each accrual period adjusted for the differences between the projected contingent payments and the actual payments for each accrual period. Please see Exhibit I for the differences between the projected contingent payments and the actual payments.

See below Table C for the OID interest accrual for 10/16/2007 through 12/31/2007.

Unitholders should multiply the number of units acquired by the appropriate factor listed below. This computation should be done for each separate acquisition of Trust Units. Individuals filing Form 1040 should report their share of Term NPI (OID Interest income) on Line 1, Part I, Schedule B.

Unitholders should be aware that this calculation may not completely reflect their taxable income attributable to the Term NPI. The Internal Revenue Code regulations allow for the Unitholder to allocate any difference between the Unitholders basis and the adjusted issue price of the debt instrument pro-rata to daily portions of interest income over the remaining term of the debt instrument. Unitholders should compare their per unit tax basis attributable to the Term NPI derived in Table A to \$19.96 on the IPO issue date and \$18.99 per unit for units purchased on or between January 25, 2007 and February 15, 2007, \$18.60 per unit for units purchased during the period from February 16, 2007 through April 16, 2007, \$18.36 for units purchased during the period April 17, 2007 through July 16, 2007, \$18.10 for units purchased during the period July 17, 2007 through October 15, 2007. Any difference should be factored into the Term NPI calculation over the expected remaining life of the debt which matures in June 30, 2026 Please consult your tax advisor for further assistance regarding the treatment of the difference between your tax basis and the adjusted issue price.

For units acquired
During the period:

	<u>And the last record date for which such units were held was:</u>			
	<u>Feb 15, 2007</u>	<u>April 16, 2007</u>	<u>July 16, 2007</u>	<u>Oct.15, 2007</u>
01/19/07 - 2/15/07	.063991	.174298	.572818	1.005329
2/16/07 - 4/16/07	N/A	.110308	.508827	.941338
4/17/07 - 7/16/07	N/A	N/A	.398520	.831030
7/17/07 - 10/15/07	N/A	N/A	N/A	.432511
10/16/07- 12/31/07				

For the period 10/16/2007 through 12/31/2007 the OID Interest Accrual is .364212 per unit. The adjustment to the OID interest accrual for the period from 10/16/2007 through 12/31/2007 for the difference between the projected contingent payment and the actual payment on 01/15/2008 as prorated on a daily basis to the time period in 2007 is a negative adjustment of (.035850) per unit. The net adjusted OID interest accrual for the period 10/16/2007 through 12/31/2007 is .328363 per unit.

Table D
Trust Administrative and Hedge Contract Amortization Expenses

This table reflects administrative and miscellaneous expenses incurred by the Trust and the amortization of the portion of the purchase price allocated to the right to receive payments under the Hedge Contract, per unit. Unitholders should multiply the number of units acquired by the appropriate factor listed below. This computation should be done for each separate acquisition of Trust units.

Individuals filing Form 1040 should treat these as miscellaneous itemized deductions limited to the excess over 2% of adjusted gross income. Please consult your tax advisor as to the manner of reporting these items.

For units acquired
during the period:

	<u>And the last record date for which such units were held was:</u>			
	<u>Feb 15, 2007</u>	<u>April 16, 2007</u>	<u>July 16, 2007</u>	<u>Oct. 15, 2007</u>
01/19/07 - 2/15/07	.028696	.030356	.032610	.069672
2/16/07 - 4/16/07	N/A	.001660	.003914	.040976
4/17/07 - 7/16/07	N/A	N/A	.002255	.039316
7/17/07 - 10/15/07	N/A	N/A	N/A	.037062

Table E
(FOR HEDGE CONTRACT BASIS CALCULATIONS ONLY)

Trust Hedge Contract Amortization Expenses

These amounts (are included) in the overall administrative expense Table D above
Do not use these amounts in your taxable income calculation

This table reflects the amortization of the portion of the purchase price allocated to the right to receive payments under the Hedge Contract, per unit which **(will only be used in your basis calculations)**. Unitholders should multiply the number of units acquired by the appropriate factor listed below. This computation should be done for each separate acquisition of Trust units.

Please consult your tax advisor as to the manner of reporting these items in your basis calculations.

For units acquired
during the period:

	<u>And the last record date for which such units were held was:</u>			
	<u>Feb 15, 2007</u>	<u>April 16, 2007</u>	<u>July 16, 2007</u>	<u>Oct. 15, 2007</u>
01/19/07 - 2/15/07	.000000	.001660	.003914	.006194
2/16/07 - 4/16/07	N/A	.001660	.003914	.006194
4/17/07 - 7/16/07	N/A	N/A	.002255	.004534
7/17/07 - 10/15/07	N/A	N/A	N/A	.002279

Table F
State Apportionment

The Trust owns a Term Net Profits Interest burdening properties located in the states of Colorado and Kansas. Both states impose tax on taxable income derived from assets located within that state. Both of these states have income taxes applicable to individuals. An individual trust Unitholder who is a non-resident of Kansas generally will not be subject to Kansas income tax on their share of the trust's income, except to the extent the trust units are employed by such trust Unitholder in a trade, business, profession or occupation carried on in Kansas. An individual trust Unitholder who is a non-resident of Colorado may be required to file Colorado Income tax returns and/or pay taxes in Colorado on their share of the trust's income. Based on the premise that the only income that the investor would be allocated from the investment in this trust is portfolio income, all items of income, deduction and credit derived from this book could potentially be allocated to the Unitholders' state of residency. *Please consult your tax advisor to determine your state income tax return filing requirements with respect to any income allocated to states other than your state of residency.*

For the tax year ended 12/31/2007 the Hedge contract proceeds received from your investment in this Trust are 93.5392 % Kansas source income and 6.4608% Colorado source income.

Table G
Principal Repayment on the Term NPI

As previously noted, the Term NPI is treated for income tax purposes as a mortgage loan. Consequently, a portion of each payment attributable to the Term NPI represents interest income and principal repayment. Although it is not treated as income for tax purposes, the principal repayment portion reduces the Unitholders income tax basis in the Term NPI. Accordingly, to determine the principal repayment during the period of time you held Trust units multiply the number of units acquired by the appropriate factor listed below. This computation should be done for each separate acquisition of Trust units.

Please note that this principal repayment factor can be used in connection with your basis calculations as presented in (Table H) as it takes into account the increase in your basis for the accrual of interest income and the decrease in your basis for the amount of the projected payments. The result of the projected payments less the accrual of interest based on the constant interest method equals the Term Interest principal repayment.

For units acquired
during the period:

	<u>And the last record date for which such units were held was:</u>			
	<u>Feb 15, 2007</u>	<u>April 16, 2007</u>	<u>July 16, 2007</u>	<u>Oct. 15, 2007</u>
01/19/07 - 2/15/076	.976861	1.367993	1.607877	1.863982
2/16/07 - 4/16/07	N/A	.391132	.631016	.887121
4/17/07 - 7/16/07	N/A	N/A	.239884	.495989
7/17/07 - 10/15/07	N/A	N/A	N/A	.256105

**Table H
Income Tax Basis
Gain/Loss on Sale of Units**

For income tax purposes, a Unitholder's tax basis in their Trust units is adjusted by certain items. In order to assist Unitholders derive their tax basis in Trust units, the following table has been provided. The parenthetical reference next to each item indicates the table included in this booklet from which the appropriate information was previously derived and can be obtained. For those units purchased in the initial offering and after January 19, 2007 the initial amounts to be used for the tax basis calculation can be obtained from Table A - Purchase Price Allocation. The information derived from completing Table H should be retained by Unitholders for future use and, in particular, upon sale or disposition of Trust units.

	Hedging Contracts	Term NPI
Purchase Price Allocation (Table A)		
<u>Less:</u> Amortization Allowance (Table E)	()	xxxxx
Principal Repayment (Table G)	xxxxx	()
Less amortization of (Debt Basis Versus Adjusted Issue Price) Used to adjust Interest Income (See above Table C)	xxxxx	()
<u>Add:</u> Hedging Contract Income		xxxxx
<u>Less</u> the Distributions of such Amounts (Table B)		xxxxx
* Adjusted Income Tax Basis		
** Sale Price of Units Sold		
Gain/Loss on sale of Units		

- * As previously noted, this calculation should be performed for each separate acquisition of Trust units.
- ** This portion of the schedule should be used only upon the sale of Trust units. Your adjusted income tax basis should be updated for the above items through the last record date for which you received a cash distribution. Your sales price should then be allocated to the underlying component assets sold utilizing the factors listed in Table A - Purchase Price Allocation, corresponding to your applicable sales date. These amounts will represent your allocated "sales price." Compare your allocated "sales price" to the adjusted income tax basis for the appropriate number/portion of Units sold to determine your gain or loss on sale. ***If the above calculation indicates that you sold Units at a gain attributable to your ownership interest in the Term NPI the gain will be treated as ordinary interest income. Any loss will be ordinary loss to the extent of interest income previously included in income (reduced by any negative adjustments above and thereafter, capital loss. For the gain or loss attributable to the right to receive payments under the hedge contracts will generally be treated as capital gain or loss. You should consult your tax advisor for the appropriate treatment of these items.***

Miscellaneous Information

The following schedule allows a Unitholder to reconcile from net taxable income to net distributable cash for 2007. Simply enter the amounts previously computed from the indicated tables. This information is being offered for informational purposes only and should not be included in any income tax calculations.

Hedging Contract Gross income - Table B

Term NPI income - Table C

Administrative and miscellaneous expenses - Table D ()

Taxable income

Reconciling items:

Principal repayment - Table G

Admin Expense (Hedge Amortization) Table E

Cash Reserves (If applicable)

Net distributable cash

**Illustrative Example -
Original Purchaser Calculations**

If you acquired your units in the initial public offering in January 2007 and held those units through December 31, 2007, you may use the following example to compute your 2007 items of income, deduction. Simply insert the number of units you acquired in January 2007 into the "Units" column in Section 2 - Information Computations. Then multiply the listed factor by the number of units to determine your appropriate 2007 amounts.

1. Purchase Price Allocation -2007

Cost/Unit (Estimated) 20.00

Allocation of Purchase Price	<u>2007 Alloc. %</u>	<u>Alloc. Adj. Cost/Unit</u>
Hedging Contracts	0.18%	0.04
Term NPI	99.82%	19.96
	<u>100.00%</u>	<u>20.00</u>

2. Information Computations - 2007

	<u>2007 Factor</u>	<u>Units</u>	=	<u>2007 Amounts</u>
Hedging Contract Gross Income	0.050783	x _____	=	\$
Term NPI (OID Interest Income)	1.005329	x _____	=	\$
Term NPI (OID Interest Income)	0.328363	x _____	=	\$
Trust Administrative Expense	0.069672	x _____	=	\$
Return of Principal	1.863982	x _____	=	\$

**MV Oil Trust
EIN: 06-6554331**

**Exhibit I
Payment schedule determined under Regulation 1.1275-4**

The comparable yield and this contingent projected payment schedule as determined under the above referenced regulation is for (tax purposes only) to assist trust unit-holders in the interest accruals and adjustments thereof in respect of the debt instrument represented by ownership of trust units and is not an assurance by the issuer with respect to the payments as noted below. The payment amounts below do not constitute a projection or representation regarding the actual amounts payable on the trust units.

The Net Profits Interest is treated as indebtedness subject to Treasury Regulations applicable to (“CPDI”) contingent payment debt instruments. Amounts treated as interest under the CPDI regulations are treated as (original issue discount) for all purposes of the Internal Revenue Code. The OID interest accrual factors in (Table C) represent the OID interest accrual for each accrual period adjusted for the differences between the projected contingent payments and the actual payments for each accrual period.

Please note that the accrual of OID interest for the period of (10/16/2007 through 12/31/2007) would be adjusted accordingly for the difference between the projected contingent payment and the actual payment on 01/15/2008. This difference would be prorated on a daily basis over the time period from 10/16/2007 through 01/15/2008 and would be an adjustment to the OID interest accrual for the period 10/16/2007 through 12/31/2007 for the portion of the adjustment allocable to 2007.

Please note that the (factors for the Term NPI OID Interest Income as presented in (Table C) in this tax information booklet takes into account the accrual of OID interest for each accrual period (record date) and the adjustments to the OID interest accruals for the differences between the actual and projected contingent payments for each accrual period (record date). Also please note the separate OID interest accrual for the period 10/16/2007 through 12/31/2007.

Please note the dates below represent the accrual periods which corresponds to the (record dates for the payments) which is the 15th day of the month or the next succeeding business day following the end of each calendar year quarter.

This schedule represents the contingent projected payments with regards to the trust unit-holders Term Net Profits Interest (Only) it does not include any payment made in connection with the trust unit-holders right to receive payments under the Hedge Contracts.

Units Outstanding 11,500,000

Original Loan Balance on 01-24-2007 (Issue Date) \$229,584,042

Comparable Yield on the Debt Instrument: 9.53854% compounded semi-annually.

Exhibit I
Payment schedule determined under Regulation 1.1275-4

01-24-2007
Loan Balance \$229,584,042

Record Dates (Accrual Period)	Projected Contingent Payment	Actual Payment (Reference Only)	Record Dates (Accrual Period)	Projected Contingent Payment	Actual Payment (Reference Only)
02/15/2007	\$ 12,553,841	\$ 11,969,799	01/15/2017	\$ 4,659,463	
04/16/2007	\$ 7,844,287	\$ 5,766,552	04/15/2017	\$ 4,231,875	
07/16/2007	\$ 7,844,287	\$ 7,341,642	07/15/2017	\$ 4,231,875	
10/15/2007	\$ 7,844,287	\$ 7,919,083	10/15/2017	\$ 4,231,875	
01/15/2008	\$ 7,844,287	\$ 7,351,705	01/15/2018	\$ 4,231,875	
04/15/2008	\$ 7,797,817		04/15/2018	\$ 3,868,435	
07/15/2008	\$ 7,797,817		07/15/2018	\$ 3,868,435	
10/15/2008	\$ 7,797,817		10/15/2018	\$ 3,868,435	
01/15/2009	\$ 7,797,817		01/15/2019	\$ 3,868,435	
04/15/2009	\$ 9,095,157		04/15/2019	\$ 3,518,964	
07/15/2009	\$ 9,095,157		07/15/2019	\$ 3,518,964	
10/15/2009	\$ 9,095,157		10/15/2019	\$ 3,518,964	
01/15/2010	\$ 9,095,157		01/15/2020	\$ 3,518,964	
04/15/2010	\$ 8,637,774		04/15/2020	\$ 3,196,442	
07/15/2010	\$ 8,637,774		07/15/2020	\$ 3,196,442	
10/15/2010	\$ 8,637,774		10/15/2020	\$ 3,196,442	
01/15/2011	\$ 8,637,774		01/15/2021	\$ 3,196,442	
04/15/2011	\$ 7,465,448		04/15/2021	\$ 2,935,298	
07/15/2011	\$ 7,465,448		07/15/2021	\$ 2,935,298	
10/15/2011	\$ 7,465,448		10/15/2021	\$ 2,935,298	
01/15/2012	\$ 7,465,448		01/15/2022	\$ 2,935,298	
04/15/2012	\$ 7,014,895		04/15/2022	\$ 2,672,754	
07/15/2012	\$ 7,014,895		07/15/2022	\$ 2,672,754	
10/15/2012	\$ 7,014,895		10/15/2022	\$ 2,672,754	
01/15/2013	\$ 7,014,895		01/15/2023	\$ 2,672,754	
04/15/2013	\$ 6,268,178		04/15/2023	\$ 2,440,784	
07/15/2013	\$ 6,268,178		07/15/2023	\$ 2,440,784	
10/15/2013	\$ 6,268,178		10/15/2023	\$ 2,440,784	
01/15/2014	\$ 6,268,178		01/15/2024	\$ 2,440,784	
04/15/2014	\$ 5,656,206		04/15/2024	\$ 2,211,170	
07/15/2014	\$ 5,656,206		07/15/2024	\$ 2,211,170	
10/15/2014	\$ 5,656,206		10/15/2024	\$ 2,211,170	
01/15/2015	\$ 5,656,206		01/15/2025	\$ 2,211,170	
04/15/2015	\$ 5,116,240		04/15/2025	\$ 2,010,559	
07/15/2015	\$ 5,116,240		07/15/2025	\$ 2,010,559	
10/15/2015	\$ 5,116,240		10/15/2025	\$ 2,010,559	
01/15/2016	\$ 5,116,240		01/15/2026	\$ 2,010,559	
04/15/2016	\$ 4,659,463		04/15/2026	\$ 1,799,997	
07/15/2016	\$ 4,659,463		07/15/2026	\$ 1,800,322	
10/15/2016	\$ 4,659,463				

